

STATE LOAD DESPATCH CENTRE (DELHI)
Office of Sr. Manager (Energy Accounting)
SLDC Building, Minto Road, New Delhi-110002
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S. No. F.DTL/207/2023-24/Sr.Mgr(EAC)/253

ISSUE DATE

27-Jul-23

DUE DATE

4-Aug-23

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities),Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi,Director(EDWPCPL),12 MW Ghazipur Waste to Energy power project,Ghazipur,Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot,Maa Anandmai Marg,N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1,Electrical Branch,Baroda House,N.Delhi

Sub: Account of Deviation Charges for the period

17.04.2023 to 23.04.2023. (Week No.04/F.Y. 2023-24).

Sir,

Please find herewith with the Statement of Deviation charges for the period

17.04.2023 to 23.04.2023. (Week No.04/F.Y. 2023-24).

The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Union Bank of India,RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

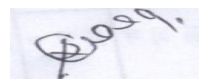
While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.88% (w.e.f. 12.07.2021)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Intra-state holders on 17.01.2023
- 2 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 4 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 5 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2023 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation effective from 05.12.2022.

Yours faithfully



Sr.Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 17.04.2023 to 23.04.2023. (Week No.04/F.Y. 2023-24).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block = 1. Maximum of weighted average ACP of DAM of that area
2. Weighted average ACP of RTM of that area
3. Weighted Average Ancillary Service Charge of All India

Subject to a cap rate of Rs 12 per kWh or as specified by CERC from time to time (CERC order dt. 26.12.2022)

* Normal Rate of charges are available on NLDC website

'Reference Charge Rate'

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate'

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max(200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 17.04.2023 to 23.04.2023. (Week No.04/F.Y. 2023-24).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-0.96176	0.00000	-0.96176
2	G.T.STN.	0.00000	2.25438	2.25438
A)	IPGCL	-0.96176	2.25438	1.29262
3	PRAGATI GT	0.00000	8.83657	8.83657
4	Bawana	0.00000	29.50370	29.50370
B)	PPCL	0.00000	38.34028	38.34028
5	EDWPCL	0.00000	5.58751	5.58751
6	BYPL	-55.99835	0.00000	-55.99835
7	BRPL	-214.02540	0.00000	-214.02540
8	TPDDL	-193.39429	0.00000	-193.39429
9	NDMC	-15.02414	0.00000	-15.02414
10	MES	0.00000	63.76990	63.76990
11	N.Railways	0.00000	22.36647	22.36647
12	Tehkhand	0.00000	1.53757	1.53757
C)	Total Delhi Deviation Amount	-479.40393	133.85611	-345.54782
12	*Regional Deviation NRPC	0.00000	747.39236	747.39236

Note

- i) *Only for indicating purpose.
 ii) (-)ve indicates amount receivable by the Utility.
 iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.85

(i)	Actual drawal from the grid in MUs	620.351253
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) GT	6.036677
	(b) Pargati	-0.100542
	(c) Bawana	57.710238
	(d) MSW Bawana	3.122351
	(e) EDWPCL	0.749503
	(f) Tehkhand	4.404902
	Total	71.923129
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	692.274382
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	210.351382
	(b) BRPL	291.024642
	(c) BYPL	150.911496
	(d) NDMC	26.625946
	(e) MES	4.371549
	(f) BTPS	0.000000
	(g) RPH	0.031350
	(h) N.Railways	3.094845
	Total	686.411211
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	5.863171
(vi)	Trans. Loss((v)*100/(iii)) in %	0.85

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 17.04.2023 to 23.04.2023. (Week No.04/F.Y. 2023-24).

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
17-Apr-23	31.699681	31.200128	-0.499553	-26.15229
18-Apr-23	33.885434	33.050366	-0.835068	-52.34446
19-Apr-23	33.105280	32.412191	-0.693089	-44.64279
20-Apr-23	31.942251	31.567673	-0.374578	-9.39902
21-Apr-23	31.029400	30.544026	-0.485374	-21.11559
22-Apr-23	27.469199	26.811841	-0.657358	-24.86779
23-Apr-23	25.355714	24.765157	-0.590557	-14.87235
Total	214.486959	210.351382	-4.1355777	-193.39429

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
17-Apr-23	43.801992	43.193881	-0.608111	-31.01505
18-Apr-23	46.400630	45.775928	-0.624702	-44.67275
19-Apr-23	45.984989	45.318698	-0.666291	-38.71972
20-Apr-23	43.848774	43.220254	-0.628520	-23.03321
21-Apr-23	41.637534	40.922530	-0.715004	-38.00680
22-Apr-23	39.395984	38.662220	-0.733764	-20.34206
23-Apr-23	34.711482	33.931132	-0.780350	-18.23581
Total	295.781384	291.024642	-4.7567422	-214.02540

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
17-Apr-23	22.840105	22.452887	-0.387218	-18.51172
18-Apr-23	23.643391	23.746372	0.102981	13.54071
19-Apr-23	23.923821	23.687598	-0.236223	-16.46328
20-Apr-23	23.136073	22.602096	-0.533977	-14.59370
21-Apr-23	21.880496	21.269517	-0.610979	-20.50916
22-Apr-23	19.877974	19.669927	-0.208046	-1.88571
23-Apr-23	17.691296	17.483100	-0.208196	2.42450
Total	152.993155	150.911496	-2.0816589	-55.99835

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
17-Apr-23	3.905748	4.164278	0.258530	21.26015
18-Apr-23	4.244954	4.365036	0.120082	9.65101
19-Apr-23	4.652769	4.281797	-0.370972	-12.97232
20-Apr-23	4.277013	4.130510	-0.146503	-9.27621
21-Apr-23	4.148139	3.934820	-0.213319	-8.50049
22-Apr-23	3.514494	3.065079	-0.449415	-10.38836
23-Apr-23	3.024706	2.684426	-0.340280	-4.79791
Total	27.767823	26.625946	-1.1418773	-15.02414

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
17-Apr-23	0.520116	0.669333	0.149217	17.32769
18-Apr-23	0.538592	0.709448	0.170856	22.19839
19-Apr-23	0.598596	0.697591	0.098995	12.53067
20-Apr-23	0.627352	0.676426	0.049074	4.87558
21-Apr-23	0.588343	0.624350	0.036007	2.04047
22-Apr-23	0.459252	0.515925	0.056673	3.04689
23-Apr-23	0.440549	0.478477	0.037928	1.75022
Total	3.772800	4.371549	0.5987489	63.76990

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
17-Apr-23	0.459678	0.455196	-0.004483	2.12826
18-Apr-23	0.406752	0.437316	0.030564	6.36760
19-Apr-23	0.425082	0.460688	0.035606	7.74868
20-Apr-23	0.404170	0.441284	0.037114	2.76299
21-Apr-23	0.492081	0.451562	-0.040519	0.39445
22-Apr-23	0.411089	0.440589	0.029501	3.93753
23-Apr-23	0.500433	0.408210	-0.092223	-0.97303
Total	3.099285	3.094845	-0.0044399	22.36647

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
17-Apr-23	0.012300	0.004654	-0.007646	-0.19157
18-Apr-23	0.012300	0.004976	-0.007324	-0.18214
19-Apr-23	0.012300	0.005032	-0.007268	-0.16992
20-Apr-23	0.012300	0.004992	-0.007308	-0.14166
21-Apr-23	0.012300	0.004837	-0.007463	-0.13361
22-Apr-23	0.009600	0.003480	-0.006120	-0.08746
23-Apr-23	0.009600	0.003379	-0.006221	-0.05540
Total	0.080700	0.031350	-0.0493500	-0.96176

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
17-Apr-23	1.046000	1.022280	-0.023720	0.85628
18-Apr-23	0.810000	0.794856	-0.015144	0.50285
19-Apr-23	0.830750	0.823229	-0.007521	0.26411
20-Apr-23	0.843000	0.836976	-0.006024	0.23918
21-Apr-23	0.843750	0.842544	-0.001206	0.28242
22-Apr-23	0.847500	0.847740	0.000240	0.05891
23-Apr-23	0.868500	0.869052	0.000552	0.05063
Total	6.089500	6.036677	-0.0528230	2.25438

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 17.04.2023 to 23.04.2023. (Week No.04/F.Y. 2023-24).

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I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
17-Apr-23	0.000000	-0.016200	-0.016200	1.58306
18-Apr-23	0.000000	-0.016272	-0.016272	1.70429
19-Apr-23	0.000000	-0.013146	-0.013146	1.29458
20-Apr-23	0.000000	-0.012540	-0.012540	1.09774
21-Apr-23	0.000000	-0.014904	-0.014904	1.28623
22-Apr-23	0.000000	-0.013302	-0.013302	1.08476
23-Apr-23	0.000000	-0.014178	-0.014178	0.78591
Total	0.000000	-0.100542	-0.1005420	8.83657

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
17-Apr-23	0.120000	0.052505	-0.067495	4.13005
18-Apr-23	0.120000	0.111241	-0.008759	0.68090
19-Apr-23	0.120000	0.120386	0.000386	0.07437
20-Apr-23	0.120000	0.114921	-0.005079	0.03831
21-Apr-23	0.120000	0.096039	-0.023961	1.09216
22-Apr-23	0.120000	0.120669	0.000669	-0.10793
23-Apr-23	0.120000	0.133742	0.013742	-0.32035
Total	0.840000	0.749503	-0.0904970	5.58751

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
17-Apr-23	7.493344	7.041512	-0.451833	23.99669
18-Apr-23	8.277363	8.221837	-0.055526	5.83944
19-Apr-23	11.820023	11.833036	0.013014	0.77980
20-Apr-23	11.097602	11.187375	0.089773	-2.01181
21-Apr-23	6.480000	6.466529	-0.013471	0.51136
22-Apr-23	6.484800	6.472448	-0.012352	0.50294
23-Apr-23	6.480000	6.487502	0.007502	-0.11472
Total	58.133131	57.710238	-0.4228933	29.50370

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
17-Apr-23	0.648000	0.616285	-0.031715	1.20124
18-Apr-23	0.618875	0.614733	-0.004142	0.00015
19-Apr-23	0.645250	0.654445	0.009195	-0.46583
20-Apr-23	0.648000	0.641286	-0.006714	0.04902
21-Apr-23	0.648000	0.636299	-0.011701	0.19082
22-Apr-23	0.633000	0.612704	-0.020296	0.33720
23-Apr-23	0.643200	0.629150	-0.014050	0.22496
Total	4.484325	4.404902	-0.0794233	1.53757

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017